



Table 60. Summary Statistics for Natural Gas — Illinois, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	385	390	372	370	372
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	330	323	325	289	224
From Oil Wells.....	10	10	10	9	7
Total	340	333	335	298	231
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	340	333	335	298	231
Vented and Flared.....	0	0	0	0	0
Marketed Production	340	333	335	298	231
Extraction Loss.....	86	80	77	64	200
Total Dry Production.....	254	253	258	234	31
Supply (million cubic feet)					
Dry Production.....	254	253	258	234	31
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,269,660	2,489,443	2,446,381	2,607,330	2,495,356
Withdrawals from Storage					
Underground Storage.....	228,319	222,871	286,390	226,020	217,632
LNG Storage	448	1,317	382	1,259	483
Supplemental Gas Supplies.....	9,760	7,871	6,256	3,912	4,165
Balancing Item.....	-1,526	-131,627	-8,866	21,534	62,533
Total Supply	2,506,915	2,590,128	2,730,801	2,860,289	2,780,201

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas — Illinois, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	1,031,253	1,024,908	1,078,543	1,119,443	1,077,065
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,234,731	1,328,116	1,388,479	1,498,747	1,475,069
Additions to Storage					
Underground Storage	240,515	235,778	263,409	241,129	227,785
LNG Storage	417	1,326	370	971	283
Total Disposition	2,506,915	2,590,128	2,730,801	2,860,289	2,780,201
Consumption (million cubic feet)					
Lease Fuel	10	10	7	7	6
Pipeline Fuel	11,620	13,828	13,208	14,388	14,517
Plant Fuel	106	101	90	75	80
Delivered to Consumers					
Residential	495,311	473,788	500,796	538,749	497,230
Commercial	203,157	197,558	203,802	218,054	202,850
Industrial	305,014	305,090	321,465	322,275	317,755
Vehicle Fuel	12	29	31	32	21
Electric Utilities	16,022	34,505	39,143	25,863	44,606
Total Delivered to Consumers	1,019,517	1,010,969	1,065,238	1,104,972	1,062,462
Total Consumption	1,031,253	1,024,908	1,078,543	1,119,443	1,077,065
Delivered for the Account of Others (million cubic feet)					
Residential	31,795	31,119	34,652	34,758	34,653
Commercial	90,812	93,206	101,211	100,495	92,730
Industrial	265,110	267,348	286,103	278,262	281,159
Electric Utilities	14,227	32,064	35,703	24,894	44,010
Firm Deliveries (million cubic feet)					
Residential	495,311	473,788	500,796	538,749	497,230
Commercial	200,101	197,449	203,732	217,976	202,509
Industrial	280,374	283,174	305,656	307,618	303,236
Electric Utilities	15,077	33,596	40,528	28,718	49,475
Vehicle Fuel	12	29	31	32	21
Interruptible Deliveries (million cubic feet)					
Residential	NA	0	0	0	0
Commercial	3,056	108	70	78	341
Industrial	24,640	21,916	15,810	14,657	14,518
Electric Utilities	489	2	2	0	101
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	3,388,983	3,418,052	3,452,975	3,494,545	3,521,707
Commercial	268,104	262,308	264,756	265,007	268,841
Industrial	27,807	25,788	25,929	29,493	28,473
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	146	139	145	154	141
Commercial	758	753	770	823	755
Industrial	10,969	11,831	12,398	10,927	11,160
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.30	2.40	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.97	1.88	1.66	2.63	2.68
City Gate	3.30	3.02	2.59	3.27	3.28
Delivered to Consumers					
Residential	5.52	5.50	4.66	5.28	5.95
Commercial	5.10	5.12	4.42	4.92	5.43
Industrial	4.44	4.39	3.57	4.12	3.97
Vehicle Fuel	4.04	3.22	2.89	3.44	3.01
Electric Utilities	2.48	2.04	1.71	2.62	2.55

NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.